

NOTICE OF PUBLIC HEARING
OF THE
UPPER TRINITY GROUNDWATER CONSERVATION DISTRICT

District Office
1859 W. Highway 199
Springtown, TX 76082

Join Zoom Meeting

<https://us02web.zoom.us/j/81733740374>

1 (346) 248 7799 US
Meeting ID: 817 3374 0374

Thursday, December 16, 2021
Hearing begins at 5:00 PM

PRELIMINARY HEARING ON PROPOSED HISTORIC USE PERMITS

NOTICE IS HEREBY GIVEN to all interested persons in Hood, Montague, Parker, and Wise Counties, Texas:

That the Board of Directors (“Board”) of the Upper Trinity Groundwater Conservation District (“District”) will hold a preliminary public hearing to consider the applications for Historic Use Permits and the proposed Historic Use Permits prepared by the General Manager in response to those applications that are listed in this notice, and to accept public comment and any requests for contested case hearings related to those applications and proposed permits. District Rule F.3 authorizes the District General Manager to process technical reviews and schedule applications for Historic Use Permits for hearing by groups of applications. If an application for a proposed Historic Use Permit is uncontested, the Board may make a decision on the proposed Historic Use Permit at the hearing. Historic Use Permits approved by the Board will authorize the permit holder to pump a specific amount of groundwater each year from a well or well system for a specific purpose of use in compliance with the District’s Rules based on the applicant’s maximum past pumping and beneficial use without waste in a single year during the existing and historic use period, as explained in detail in the District’s Rules.

In accordance with District Rule 2.8, the General Manager has conducted an initial review for administrative completeness of each application for a Historic Use Permit listed in this notice and has determined that each application is administratively complete. The General Manager has also completed a technical review of each application for a Historic Use Permit listed in this notice and has prepared a recommendation for Board action on each application in accordance with the applicable criteria set forth in District Rule F.3(a), including the General Manager’s recommendation for each application’s amount of Maximum Historic Use.

The General Manager’s recommendation on each application has been incorporated into a proposed Historic Use Permit and provided to each applicant by regular mail, along with an advisory on how to protest the recommendation, and notice of the date, time, and place of the preliminary hearing. The General Manager recommends that the Board approve each listed permit as proposed at the December 16, 2021, preliminary hearing. If the Board disagrees with a proposed permit, the applicant and General Manager shall be given an opportunity to present additional argument and evidence to address the Board’s concerns.

The Board may continue the hearing to grant additional time to the applicant to file supplemental evidence with the District.

Persons wanting to request a contested case hearing on a Historic Use Permit application or proposed permit listed in this notice must submit a written request for a contested case hearing that is received by the District on or before the date of the preliminary hearing as it appears on this notice, as well as before Board action on the application. Such written requests for a contested case hearing must contain the information required in District Rule E.6(d). A separate contested case hearing request must be submitted for each permit application or proposed permit for which a person desires a contested case hearing. Persons seeking a contested case hearing should participate in the hearing. Additional requirements for requesting a contested case hearing on an application may be found in Appendix E, Rule E.6, of the District Rules:

<https://uppertrinitygcd.com/wp-content/uploads/2021/02/UTGCD-RULES.pdf>

The preliminary hearing will be held on Thursday, December 16, 2021, at 5:00 p.m. and will be conducted at the District Office located at 1859 W HWY 199 in Springtown, TX. The District Board of Directors will also hold a regular Board meeting at the same time and place as the preliminary hearing on the applications for a Historic Use Permit. The regular Board meeting will have a separate notice and agenda.

Questions or requests for additional information, including copies of a permit application or proposed permit being considered by the Board, should be directed to the District's General Manager, Doug Shaw, by phone at (817) 523-5200, by email at doug@uppertrinitygcd.com, or by mail at P.O. Box 1749, Springtown, TX 76082. Contested case hearing requests and written comments must be emailed or mailed to the General Manager at the same email address and mailing address, or by delivering the request to the District office at 1859 West Highway 199, Springtown, Texas 76082.

Notice of this hearing has been provided to any person who has requested such notice as required by the District Rules.

Persons wanting to join the hearing remotely to observe the hearing, hear the communications that occur at the hearing and the public deliberations of the Board, make verbal comments on an application for a Historic Use Permit, or provide verbal comments in support of their written request for a contested case hearing may join the hearing at no charge online at the following address: <https://us02web.zoom.us/j/81733740374> Members of the public may also access the hearing by telephone at the following number: 1 (346) 248 7799 US. Use Meeting ID: 817 3374 0374. Long distance charges may apply to persons calling in to one of these two numbers, depending upon their phone carrier and plan.

Any additional public information concerning this hearing will be posted on the District's website "Meetings" page prior to or during the hearing at: <https://uppertrinitygcd.com/meetings/>

Additionally, an audio recording of the hearing will be made, and can be requested after the conclusion of the hearing by sending a written request to the District at P.O. Box 1749, Springtown, Texas, 76082, or by email to: doug@uppertrinitygcd.com.

PROPOSED HISTORIC USE PERMITS RECOMMENDED FOR APPROVAL

Applicant/Permittee: Aqua Texas, Inc. — 9450 Silver Creek Rd, Fort Worth, TX 76108

System ID: 002-W

Approximate location of wells included in permit application: Decatur Acres subdivision located on the east side of State Hwy 287 approximately 3 miles southeast of Decatur.

Maximum Historic Use: 10,431,000 gallons/year

Requested Permit Volume: 10,431,000 gallons/year

Purpose of use: The wells in the system are used to supply water for public water supply for the Decatur Acres subdivision and service approximately 122 connections.

General Manager's Recommendation: 10,431,000 gallons/year

Applicant/Permittee: Aqua Texas, Inc. — 9450 Silver Creek Rd, Fort Worth, TX 76108

System ID: 003-W

Approximate location of wells included in permit application: Highland Hills subdivision located on the north side of E Highway 380 approximately 9.5 miles east of Decatur.

Maximum Historic Use: 19,551,000 gallons/year

Requested Permit Volume: 19,551,000 gallons/year

Purpose of use: The wells in the system are used for public water supply for the Highland Hills subdivision and service approximately 150 connections.

General Manager's Recommendation: 19,551,000 gallons/year

Applicant/Permittee: Aqua Texas, Inc. — 9450 Silver Creek Rd, Fort Worth, TX 76108

System ID: 005-W

Approximate location of wells included in permit application: Stonegate Park subdivision located along W Highway 114, approximately 2.9 miles southeast of Paradise.

Maximum Historic Use: 5,521,000 gallons/year

Requested Permit Volume: 5,521,000 gallons/year

Purpose of use: The wells in the system are used for public water supply for the Stonegate Park subdivision and services approximately 68 connections.

General Manager's Recommendation: 5,521,000 gallons/year

Applicant/Permittee: Aqua Texas, Inc. — 9450 Silver Creek Rd, Fort Worth, TX 76108

System ID: 006-W

Approximate location of wells included in permit application: 117 Reatta Drive, Decatur, TX 76234

Maximum Historic Use: 17,864,000 gallons/year

Requested Permit Volume: 17,864,000 gallons/year

Purpose of use: The wells in this system are used for public water supply for the Reatta Estates subdivision and service approximately 92 connections.

General Manager's Recommendation: 17,864,000 gallons/year

Applicant/Permittee: Aqua Texas, Inc. — 9450 Silver Creek Rd, Fort Worth, TX 76108
System ID: 007-W
Approximate location of wells included in permit application: 204 CR 4849, Newark, TX 76071
Maximum Historic Use: 2,708,000 gallons/year
Requested Permit Volume: 2,708,000 gallons/year
Purpose of use: The well in this system is used for public water supply for the Killough Addition and services approximately 33 connections.
General Manager's Recommendation: 2,708,000 gallons/year

Applicant/Permittee: Aqua Texas, Inc. — 9450 Silver Creek Rd, Fort Worth, TX 76108
System ID: 008-W
Approximate location of wells included in permit application: Mesa Ridge subdivision located off of CR 4010 approximately 4 miles southeast of Decatur.
Maximum Historic Use: 18,054,000 gallons/year
Requested Permit Volume: 18,054,000 gallons/year
Purpose of use: The wells in the system are used for public water supply for the Mesa Ridge subdivision and service approximately 241 connections.
General Manager's Recommendation: 18,054,000 gallons/year

Applicant/Permittee: Aqua Texas, Inc. — 9450 Silver Creek Rd, Fort Worth, TX 76108
System ID: 009-W
Approximate location of wells included in permit application: 124 Hawk Ridge Road, Decatur, TX 76234
Maximum Historic Use: 3,474,000 gallons/year
Requested Permit Volume: 3,474,000 gallons/year
Purpose of use: The well in this system is used for public water supply for the Hawk Ridge subdivision and services approximately 39 connections.
General Manager's Recommendation: 3,474,000 gallons/year

Applicant/Permittee: City of Boyd — P.O. Box 216, Boyd, TX 76023
System ID: 012-W
Approximate location of wells included in permit application: FM 730 North, Boyd, TX 76023 near the intersection of Able Lane.
Maximum Historic Use: 57,559,300 gallons/year
Requested Permit Volume: 57,559,300 gallons/year
Purpose of use: The wells in the system are used as a public water supply to the service area of the City of Boyd servicing approximately 642 connections.
General Manager's Recommendation: 57,559,300 gallons/year

Applicant/Permittee: City of Chico — P.O. Box 37, Chico, TX 76431
System ID: 013-W
Approximate location of wells included in permit application: Various locations around the City of Chico.
Maximum Historic Use: 63,056,000 gallons/year
Requested Permit Volume: 63,056,000 gallons/year
Purpose of use: The wells in the system are used as a public water supply to the service area of the City of Chico servicing approximately 460 connections.
General Manager's Recommendation: 63,056,000 gallons/year

Applicant/Permittee: City of Newark — P.O. Box 156, Newark, TX 76071

System ID: 014-W

Approximate location of wells included in permit application: Various locations around the City of Newark.

Maximum Historic Use: 41,906,470 gallons/year

Requested Permit Volume: 41,906,470 gallons/year

Purpose of use: The wells in the system are used as a public water supply for the City of Newark servicing approximately 374 connections.

General Manager's Recommendation: 41,906,470 gallons/year

Applicant/Permittee: Ni America Texas, LLC — 1620 Grand Avenue Parkway, Suite 140, Pflugerville, TX 78660

System ID: 017-W

Approximate location of wells included in permit application: Various locations within the Coyote Ridge Addition, Hills of Oliver Creek, and Sagebrush Estates subdivisions. The subdivisions are located approximately 3 miles north of New Fairview.

Maximum Historic Use: 41,146,000 gallons/year

Requested Permit Volume: 41,146,000 gallons/year

Purpose of use: The wells in this system are used for public water supply for the Coyote Ridge Addition, servicing approximately 134 connections, Hills of Oliver Creek subdivision, servicing approximately 258 connections, and the Sagebrush Estates subdivision, servicing approximately 150 connections.

General Manager's Recommendation: 41,146,000 gallons/year

Applicant/Permittee: Ni America Texas, LLC — 1620 Grand Avenue Parkway, Suite 140, Pflugerville, TX 78660

System ID: 018-W

Approximate location of wells included in permit application: 159 Sky Way, Rhome, TX 76078

Maximum Historic Use: 7,996,000 gallons/year

Requested Permit Volume: 7,996,000 gallons/year

Purpose of use: The wells in this system are used for public water supply for the Sky View Ranch Estates subdivision and service approximately 79 connections.

General Manager's Recommendation: 7,996,000 gallons/year

Applicant/Permittee: Ni America Texas, LLC — 1620 Grand Avenue Parkway, Suite 140, Pflugerville, TX 78660

System ID: 019-W

Approximate location of wells included in permit application: 440 Hilltop Drive, New Fairview, TX 76078 and 125 Layfield Lane, New Fairview, TX 76078

Maximum Historic Use: 21,236,990 gallons/year

Requested Permit Volume: 21,236,990 gallons/year

Purpose of use: The wells in this system are used for public water supply for the Chisholm Hills Estates subdivision and servicing approximately 291 connections.

General Manager's Recommendation: 21,236,990 gallons/year

Applicant/Permittee: Southwest Water Company — 1620 Grand Avenue Parkway, Suite 140, Pflugerville, TX 78660

System ID: 022-W

Approximate location of wells included in permit application: 90 Old Base Road, Aurora, TX 76078 and 128 Aurora Vista Trail, Aurora, TX 76078

Maximum Historic Use: 6,024,000 gallons/year

Requested Permit Volume: 6,024,000 gallons/year

Purpose of use: The wells in this system are used for public water supply for the Aurora Vista subdivision servicing approximately 153 connections.

General Manager's Recommendation: 6,024,000 gallons/year

Applicant/Permittee: BW Properties, LLC — 363 County Road 2840, Decatur, TX 76234

System ID: 027-W

Approximate location of wells included in permit application: 15076 FM 455, Decatur, TX 76234

Maximum Historic Use: 2,276,800 gallons/year

Requested Permit Volume: 2,276,800 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 2,276,800 gallons/year

Applicant/Permittee: Ni America Texas, LLC — 1620 Grand Avenue Parkway, Suite 140, Pflugerville, TX 78660

System ID: 028-W

Approximate location of wells included in permit application:

Maximum Historic Use: 8,776,000 gallons/year

Requested Permit Volume: 8,776,000 gallons/year

Purpose of use: The well in the system is used for public water supply for the Windmill Trail subdivision servicing approximately 77 connections.

General Manager's Recommendation: 8,776,000 gallons/year

Applicant/Permittee: Bar J Farms — P.O. Box 419, Decatur, TX 76234

System ID: 029-W

Approximate location of wells included in permit application: 0.25 miles southwest of the intersection of County Road 1111 and FM 1810 in Decatur.

Maximum Historic Use: 22,914,600 gallons/year

Requested Permit Volume: 22,914,600 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 22,914,600 gallons/year

Applicant/Permittee: BKV Barnett, LLC — 1209 CR 1304, Bridgeport, TX 76426

System ID: 033-W

Approximate location of wells included in permit application: 0.15 miles West of CR 4371 and 0.11 miles south of Private Road 4394, or 0.2 miles northeast of the intersection of CR 4371 and Private Road 4383.

Maximum Historic Use: 21,997,800 gallons/year

Requested Permit Volume: 21,997,800 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 21,997,800 gallons/year

Applicant/Permittee: BKV Barnett, LLC — 1209 CR 1304, Bridgeport, TX 76426

System ID: 034-W

Approximate location of wells included in permit application: 0.12 miles northeast of the intersection of N US Hwy 287 and Private Road 2410.

Maximum Historic Use: 16,440,200 gallons/year

Requested Permit Volume: 16,440,200 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 16,440,200 gallons/year

Applicant/Permittee: BKV Barnett, LLC — 1209 CR 1304, Bridgeport, TX 76426

System ID: 035-W

Approximate location of wells included in permit application: 0.5 miles northwest of the intersection of Private Road 3355 and Private Road 3361.

Maximum Historic Use: 17,923,000 gallons/year

Requested Permit Volume: 17,923,000 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 17,923,000 gallons/year

Applicant/Permittee: BKV Barnett, LLC — 1209 CR 1304, Bridgeport, TX 76426

System ID: 039-W

Approximate location of wells included in permit application: 0.13 miles south of County Road 1180 and 0.05 miles east of Private Road 1378.

Maximum Historic Use: 28,261,000 gallons/year

Requested Permit Volume: 28,261,000 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 28,261,000 gallons/year

Applicant/Permittee: BKV Barnett, LLC — 1209 CR 1304, Bridgeport, TX 76426

System ID: 040-W

Approximate location of wells included in permit application: 0.72 miles east of the intersection of FM 2264 and Branding Iron Road.

Maximum Historic Use: 29,698,900 gallons/year

Requested Permit Volume: 29,698,900 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 29,698,900 gallons/year

Applicant/Permittee: BKV Barnett, LLC — 1209 CR 1304, Bridgeport, TX 76426

System ID: 041-W

Approximate location of wells included in permit application: 0.9 miles north east of the intersection of Illinois Street and US Highway 287.

Maximum Historic Use: 39,350,300 gallons/year

Requested Permit Volume: 39,350,300 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 39,350,300 gallons/year

Applicant/Permittee: BKV Barnett, LLC — 1209 CR 1304, Bridgeport, TX 76426
System ID: 044-W
Approximate location of wells included in permit application: 0.32 miles east of Pioneer Road and 1.25 miles South of Illinois Drive.
Maximum Historic Use: 29,784,100 gallons/year
Requested Permit Volume: 29,784,100 gallons/year
Purpose of use: The well in this system is used to supply water for oil and gas operations.
General Manager's Recommendation: 29,784,100 gallons/year

Applicant/Permittee: BKV Barnett, LLC — 1209 CR 1304, Bridgeport, TX 76426
System ID: 045-W
Approximate location of wells included in permit application: 0.25 miles west of US Hwy 287 and 1 mile south of County Road 4421.
Maximum Historic Use: 36,035,700 gallons/year
Requested Permit Volume: 36,035,700 gallons/year
Purpose of use: The well in this system is used to supply water for oil and gas operations.
General Manager's Recommendation: 36,035,700 gallons/year

Applicant/Permittee: BKV Barnett, LLC — 1209 CR 1304, Bridgeport, TX 76426
System ID: 046-W
Approximate location of wells included in permit application: 1.1 miles southwest of the intersection of Illinois Drive and Pioneer Road.
Maximum Historic Use: 41,342,300 gallons/year
Requested Permit Volume: 41,342,300 gallons/year
Purpose of use: The well in this system is used to supply water for oil and gas operations.
General Manager's Recommendation: 41,342,300 gallons/year

Applicant/Permittee: BKV Barnett, LLC — 1209 CR 1304, Bridgeport, TX 76426
System ID: 052-W
Approximate location of wells included in permit application: 0.16 miles north of County Road 4840 and 1.4 miles east of County Road 4841.
Maximum Historic Use: 23,621,100 gallons/year
Requested Permit Volume: 23,621,100 gallons/year
Purpose of use: The well in this system is used to supply water for oil and gas operations.
General Manager's Recommendation: 23,621,100 gallons/year

Applicant/Permittee: BKV Barnett, LLC — 1209 CR 1304, Bridgeport, TX 76426
System ID: 054-W
Approximate location of wells included in permit application: 0.58 miles west of the intersection of Billy Jo Lane and County Road 4219
Maximum Historic Use: 48,017,600 gallons/year
Requested Permit Volume: 48,017,600 gallons/year
Purpose of use: The well in this system is used to supply water for oil and gas operations.
General Manager's Recommendation: 48,017,600 gallons/year

Applicant/Permittee: Shoop Family Partnership — 318 PR 4720, Rhome, TX 76078

System ID: 055-W

Approximate location of wells included in permit application: 1.4 miles northwest of the intersection of S County Line Road and B Judge Lane.

Maximum Historic Use: 29,363,200 gallons/year

Requested Permit Volume: 29,000,000 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 29,000,000 gallons/year

Applicant/Permittee: BKV Barnett, LLC — 1209 CR 1304, Bridgeport, TX 76426

System ID: 056-W

Approximate location of wells included in permit application: 0.45 miles northwest of the intersection of County Road 4421 and Coyote Trail.

Maximum Historic Use: 7,969,200 gallons/year

Requested Permit Volume: 7,969,200 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 7,969,200 gallons/year

Applicant/Permittee: BKV Barnett, LLC — 1209 CR 1304, Bridgeport, TX 76426

System ID: 057-W

Approximate location of wells included in permit application: 0.37 miles southwest of the intersection of US Hwy 287 South and Ramhorn Hill Road.

Maximum Historic Use: 20,048,200 gallons/year

Requested Permit Volume: 20,048,200 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 20,048,200 gallons/year

Applicant/Permittee: BKV Barnett, LLC — 1209 CR 1304, Bridgeport, TX 76426

System ID: 058-W

Approximate location of wells included in permit application: 0.34 miles north of Illinois Drive and 0.14 miles west of Kincannon Lane.

Maximum Historic Use: 41,177,100 gallons/year

Requested Permit Volume: 41,177,100 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 41,177,100 gallons/year

Applicant/Permittee: Michael Cary Young — 262 County Road 4374, Decatur, TX 76234

System ID: 059-W

Approximate location of wells included in permit application: 0.34 miles west of the intersection of County Road 4371 and County Road 4270.

Maximum Historic Use: 7,379,300 gallons/year

Requested Permit Volume: 7,379,300 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 7,379,300 gallons/year

Applicant/Permittee: BKV Barnett, LLC — 1209 CR 1304, Bridgeport, TX 76426

System ID: 060-W

Approximate location of wells included in permit application: 0.5 miles southeast of the intersection of Haynes Road and County Road 3170.

Maximum Historic Use: 22,523,300 gallons/year

Requested Permit Volume: 22,523,300 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 22,523,300 gallons/year

Applicant/Permittee: BKV Barnett, LLC — 1209 CR 1304, Bridgeport, TX 76426

System ID: 062-W

Approximate location of wells included in permit application: 1.35 miles southwest of the intersection of S FM 51 and County Road 3170.

Maximum Historic Use: 20,855,600 gallons/year

Requested Permit Volume: 20,855,600 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 20,855,600 gallons/year

Applicant/Permittee: BKV Barnett, LLC — 1209 CR 1304, Bridgeport, TX 76426

System ID: 068-W

Approximate location of wells included in permit application: 0.33 miles northwest of the intersection of Shale Creek Boulevard and E Highway 114.

Maximum Historic Use: 12,351,300 gallons/year

Requested Permit Volume: 12,351,300 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 12,351,300 gallons/year

Applicant/Permittee: BKV Barnett, LLC — 1209 CR 1304, Bridgeport, TX 76426

System ID: 070-W

Approximate location of wells included in permit application: 0.35 miles northwest of the intersection of FM 730 and FM 2048.

Maximum Historic Use: 29,453,400 gallons/year

Requested Permit Volume: 29,453,400 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 29,453,400 gallons/year

Applicant/Permittee: BKV Barnett, LLC — 1209 CR 1304, Bridgeport, TX 76426

System ID: 073-W

Approximate location of wells included in permit application: 1.11 and 1.56 miles southeast of the intersection of Old Decatur Road and County Road 2372.

Maximum Historic Use: 49,001,200 gallons/year

Requested Permit Volume: 49,001,200 gallons/year

Purpose of use: The wells in this system are used to supply water for oil and gas operations.

General Manager's Recommendation: 49,001,200 gallons/year

Applicant/Permittee: BKV Barnett, LLC — 1209 CR 1304, Bridgeport, TX 76426

System ID: 075-W

Approximate location of wells included in permit application: 0.7 and 1.13 miles southwest of County Road 2360 and N FM 730.

Maximum Historic Use: 20,637,700 gallons/year

Requested Permit Volume: 20,637,700 gallons/year

Purpose of use: The wells in this system are used to supply water for oil and gas operations.

General Manager's Recommendation: 20,637,700 gallons/year

Applicant/Permittee: BKV Barnett, LLC — 1209 CR 1304, Bridgeport, TX 76426

System ID: 076-W

Approximate location of wells included in permit application: 1 and 1.18 miles northeast of the intersection of County Road 2445 and N FM 730.

Maximum Historic Use: 20,160,800 gallons/year

Requested Permit Volume: 20,160,800 gallons/year

Purpose of use: The wells in this system are used to supply water for oil and gas operations.

General Manager's Recommendation: 20,160,800 gallons/year

Applicant/Permittee: BKV Barnett, LLC — 1209 CR 1304, Bridgeport, TX 76426

System ID: 077-W

Approximate location of wells included in permit application: 1.84 and 1.25 miles west northwest of the intersection of County Road 2425 and County Road 2430.

Maximum Historic Use: 42,106,000 gallons/year

Requested Permit Volume: 42,106,000 gallons/year

Purpose of use: The wells in this system are used to supply water for oil and gas operations.

General Manager's Recommendation: 42,106,000 gallons/year

Applicant/Permittee: BKV Barnett, LLC — 1209 CR 1304, Bridgeport, TX 76426

System ID: 080-W

Approximate location of wells included in permit application: 0.66 miles northeast of the intersection of County Road 4511 and County Road 4522.

Maximum Historic Use: 54,958,800 gallons/year

Requested Permit Volume: 54,958,800 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 54,958,800 gallons/year

Applicant/Permittee: BKV Barnett, LLC — 1209 CR 1304, Bridgeport, TX 76426

System ID: 081-W

Approximate location of wells included in permit application: 1.87 miles west of the intersection of S FM 51 and FM 3259.

Maximum Historic Use: 18,318,400 gallons/year

Requested Permit Volume: 18,318,400 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 18,318,400 gallons/year

Applicant/Permittee: Bedrock Production LLC — 909 Fannin Street, Suite 2150, Houston, TX 77010
System ID: 082-W
Approximate location of wells included in permit application: 0.19 miles northeast of the intersection of Highview Trail, Highview Lane, and Highview Court.
Maximum Historic Use: 6,156,700 gallons/year
Requested Permit Volume: 6,156,700 gallons/year
Purpose of use: The well in this system is used to supply water for oil and gas operations.
General Manager's Recommendation: 6,156,700 gallons/year

Applicant/Permittee: Bedrock Production LLC — 909 Fannin Street, Suite 2150, Houston, TX 77010
System ID: 083-W
Approximate location of wells included in permit application: 0.28 miles southeast of the intersection of FM 2264 and Longbranch Drive.
Maximum Historic Use: 15,215,800 gallons/year
Requested Permit Volume: 15,215,800 gallons/year
Purpose of use: The well in this system is used to supply water for oil and gas operations.
General Manager's Recommendation: 15,215,800 gallons/year

Applicant/Permittee: Bedrock Production LLC — 909 Fannin Street, Suite 2150, Houston, TX 77010
System ID: 084-W
Approximate location of wells included in permit application: 0.18 miles northwest of the intersection of Post Oak Drive and Oak Hills Drive.
Maximum Historic Use: 8,157,800 gallons/year
Requested Permit Volume: 8,157,800 gallons/year
Purpose of use: The well in this system is used to supply water for oil and gas operations.
General Manager's Recommendation: 8,157,800 gallons/year

Applicant/Permittee: Bedrock Production LLC — 909 Fannin Street, Suite 2150, Houston, TX 77010
System ID: 085-W
Approximate location of wells included in permit application: 0.22 miles west of the intersection of FM 730 and Briar Road.
Maximum Historic Use: 8,142,000 gallons/year
Requested Permit Volume: 8,142,000 gallons/year
Purpose of use: The well in this system is used to supply water for oil and gas operations.
General Manager's Recommendation: 8,142,000 gallons/year

Applicant/Permittee: Bedrock Production LLC — 909 Fannin Street, Suite 2150, Houston, TX 77010
System ID: 088-W
Approximate location of wells included in permit application: 0.85 and 0.99 miles northeast of the intersection of Old Decatur Road and County Road 2391.
Maximum Historic Use: 13,571,817 gallons/year
Requested Permit Volume: 13,571,817 gallons/year
Purpose of use: The wells in this system are used to supply water for oil and gas operations.
General Manager's Recommendation: 13,571,817 gallons/year

Applicant/Permittee: Bedrock Production LLC — 909 Fannin Street, Suite 2150, Houston, TX 77010
System ID: 089-W
Approximate location of wells included in permit application: 0.15 miles east of the intersection of County Road 2475 and County Road 2675
Maximum Historic Use: 20,080 gallons/year
Requested Permit Volume: 20,080 gallons/year
Purpose of use: The well in this system is used to supply water for oil and gas operations.
General Manager's Recommendation: 20,080 gallons/year

Applicant/Permittee: Bedrock Production LLC — 909 Fannin Street, Suite 2150, Houston, TX 77010
System ID: 090-W
Approximate location of wells included in permit application: 0.75 miles southwest of the intersection of Mathers Road and N FM 1655.
Maximum Historic Use: 17,905,132 gallons/year
Requested Permit Volume: 17,905,132 gallons/year
Purpose of use: The well in this system is used to supply water for oil and gas operations.
General Manager's Recommendation: 17,905,132 gallons/year

Applicant/Permittee: Bedrock Production LLC — 909 Fannin Street, Suite 2150, Houston, TX 77010
System ID: 091-W
Approximate location of wells included in permit application: 0.93 miles west of the intersection of FM 1655 and Mathers Road
Maximum Historic Use: 19,285,195 gallons/year
Requested Permit Volume: 19,285,195 gallons/year
Purpose of use: The well in this system is used to supply water for oil and gas operations.
General Manager's Recommendation: 19,285,195 gallons/year

Applicant/Permittee: Bedrock Production LLC — 909 Fannin Street, Suite 2150, Houston, TX 77010
System ID: 092-W
Approximate location of wells included in permit application: 0.39 miles northeast and 0.35 miles northwest of the intersection of Greenwood Road and County Road 2535.
Maximum Historic Use: 67,760,469 gallons/year
Requested Permit Volume: 67,760,469 gallons/year
Purpose of use: The wells in this system are used to supply water for oil and gas operations.
General Manager's Recommendation: 67,760,469 gallons/year

Applicant/Permittee: Bedrock Production LLC — 909 Fannin Street, Suite 2150, Houston, TX 77010
System ID: 093-W
Approximate location of wells included in permit application: 0.6 miles east of the intersection of Nautilus Court and Fossil Ridge Road.
Maximum Historic Use: 68,250,400 gallons/year
Requested Permit Volume: 68,250,400 gallons/year
Purpose of use: The well in this system is used to supply water for oil and gas operations.
General Manager's Recommendation: 68,250,400 gallons/year

Applicant/Permittee: Bedrock Production LLC — 909 Fannin Street, Suite 2150, Houston, TX 77010
System ID: 094-W
Approximate location of wells included in permit application: 0.38 and 1.1 miles southwest of the intersection of County Road 2650 and County Road 2750.
Maximum Historic Use: 48,631,000 gallons/year
Requested Permit Volume: 48,631,000 gallons/year
Purpose of use: The wells in this system are used to supply water for oil and gas operations.
General Manager's Recommendation: 48,631,000 gallons/year

Applicant/Permittee: Bedrock Production LLC — 909 Fannin Street, Suite 2150, Houston, TX 77010
System ID: 095-W
Approximate location of wells included in permit application: 0.9 miles down Private Road 2652- and 130-feet northwest of the roadway.
Maximum Historic Use: 22,478,000 gallons/year
Requested Permit Volume: 22,478,000 gallons/year
Purpose of use: The well in this system is used to supply water for oil and gas operations.
General Manager's Recommendation: 22,478,000 gallons/year

Applicant/Permittee: Scout Energy Management LLC — 4901 LBJ Freeway, Suite 300, Dallas, TX 75244
System ID: 098-W
Approximate location of wells included in permit application: 0.42 and 0.93 miles north of the intersection of Ashley Street and County Road 2690.
Maximum Historic Use: 41,371,400 gallons/year
Requested Permit Volume: 41,371,400 gallons/year
Purpose of use: The wells in this system are used to supply water for oil and gas operations.
General Manager's Recommendation: 41,371,400 gallons/year

Applicant/Permittee: Wayne P. Burchfield — 184 FM Road 718, Rhome, TX 76078
System ID: 101-W
Approximate location of wells included in permit application: 184 FM Road 718, Rhome, TX 76078
Maximum Historic Use: 7,352,075 gallons/year
Requested Permit Volume: 7,352,075 gallons/year
Purpose of use: The well in this system is used to supply water for oil and gas operations.
General Manager's Recommendation: 7,352,075 gallons/year

Applicant/Permittee: Kyle Erwin — P.O. Box 643, Boyd, TX 76023
System ID: 102-W
Approximate location of wells included in permit application: 1.1 miles northeast of the intersection of County Road 4460 and County Road 4463.
Maximum Historic Use: 6,289,100 gallons/year
Requested Permit Volume: 6,289,100 gallons/year
Purpose of use: The well in this system is used to supply water for oil and gas operations.
General Manager's Recommendation: 6,289,100 gallons/year

Applicant/Permittee: Chris Holmes — 155 PR 1118, Decatur, TX 76234

System ID: 103-W

Approximate location of wells included in permit application: 155 PR 1118, Decatur, TX 76234

Maximum Historic Use: 2,944,180 gallons/year

Requested Permit Volume: 2,944,180 gallons/year

Purpose of use: The well in the system is used to provide water for farming activities but was used in the past to provide water for oil and gas operations.

General Manager's Recommendation: 2,944,180 gallons/year

Applicant/Permittee: Sage Natural Resources — 3575 Lone Star Circle, Ste 101, Fort Worth, TX 76177

System ID: 113-W

Approximate location of wells included in permit application: 0.73 miles northeast of the intersection of County Road 2750 and County Road 2755.

Maximum Historic Use: 35,985,600 gallons/year

Requested Permit Volume: 35,985,600 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 35,985,600 gallons/year

Applicant/Permittee: Sage Natural Resources — 3575 Lone Star Circle, Ste 101, Fort Worth, TX 76177

System ID: 114-W

Approximate location of wells included in permit application: 0.5 miles north northeast of the intersection of FM 51 and FM 1204.

Maximum Historic Use: 36,998,918 gallons/year

Requested Permit Volume: 36,998,918 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 36,998,918 gallons/year

Applicant/Permittee: Sage Natural Resources — 3575 Lone Star Circle, Ste 101, Fort Worth, TX 76177

System ID: 115-W

Approximate location of wells included in permit application: 0.55 miles north northeast of the intersection of FM-51 and County Road 2625.

Maximum Historic Use: 56,998,941 gallons/year

Requested Permit Volume: 56,998,941 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 56,998,941 gallons/year

Applicant/Permittee: Sage Natural Resources — 3575 Lone Star Circle, Ste 101, Fort Worth, TX 76177

System ID: 116-W

Approximate location of wells included in permit application: 0.5 miles southwest of the intersection of County Road 2730 and County Road 2735.

Maximum Historic Use: 32,402,213 gallons/year

Requested Permit Volume: 32,402,213 gallons/year

Purpose of use: The wells in the system are used to provide water for oil and gas operations.

General Manager's Recommendation: 32,402,213 gallons/year

Applicant/Permittee: Sauder Land Holdings II — PO Box 8546, Wichita Falls, TX 76307

System ID: 119-W

Approximate location of wells included in permit application: Between 0.3 – 3.0-mile radius north of the intersection of E Highway 380 and County Road 4003.

Maximum Historic Use: 19,892,600 gallons/year

Requested Permit Volume: 19,892,600 gallons/year

Purpose of use: The wells in the system are used to provide water for mining operations.

General Manager's Recommendation: 19,892,600 gallons/year

Applicant/Permittee: Sauder Land Holdings II — PO Box 8546, Wichita Falls, TX 76307

System ID: 120-W

Approximate location of wells included in permit application: 0.21 miles east of the intersection of Becca Ann Lane and Heritage Parkway West. 0.81 miles northeast of the intersection of Becca Ann Lane and Heritage Parkway West.

Maximum Historic Use: 31,823,000 gallons/year

Requested Permit Volume: 31,823,000 gallons/year

Purpose of use: The wells in the system are used to provide water for mining operations.

General Manager's Recommendation: 31,823,000 gallons/year

Applicant/Permittee: Sauder Land Holdings II — PO Box 8546, Wichita Falls, TX 76307

System ID: 121-W

Approximate location of wells included in permit application: between 0.54 – 1.17 mile north northeast of the intersection of County Road 4213 and County Road 4010.

Maximum Historic Use: 8,356,600 gallons/year

Requested Permit Volume: 8,356,600 gallons/year

Purpose of use: The wells in the system are used to provide water for mining operations.

General Manager's Recommendation: 8,356,600 gallons/year

Applicant/Permittee: Scout Energy Management LLC — 4901 LBJ Freeway, Suite 300, Dallas, TX 75244

System ID: 123-W

Approximate location of wells included in permit application: 0.2-0.55 miles southeast of the intersection of County Road 1563 and County Road 1560.

Maximum Historic Use: 26,635,200 gallons/year

Requested Permit Volume: 26,635,200 gallons/year

Purpose of use: The wells in this system are used to supply water for oil and gas operations.

General Manager's Recommendation: 26,635,200 gallons/year

Applicant/Permittee: Targa Midstream Services, LP — 383 CR 1745, Chico, TX 76431

System ID: 125-W

Approximate location of wells included in permit application: 0.57 miles northeast of the intersection of County Road 1470 and County Road 1560.

Maximum Historic Use: 39,636,500 gallons/year

Requested Permit Volume: 39,636,500 gallons/year

Purpose of use: The wells in the system are used to provide water for natural gas processing.

General Manager's Recommendation: 39,636,500 gallons/year

Applicant/Permittee: Targa Midstream Services, LP — 383 CR 1745, Chico, TX 76431

System ID: 126-W

Approximate location of wells included in permit application: 0.3 miles southwest of the intersection of County Road 1650 and State Highway 101, about 100 ft west of the railroad tracks.

Maximum Historic Use: 20,565,200 gallons/year

Requested Permit Volume: 20,565,200 gallons/year

Purpose of use: The well in the system is used to provide water for natural gas processing.

General Manager's Recommendation: 20,565,200 gallons/year

Applicant/Permittee: Martin Marietta — 1503 LBJ Fwy, Suite 400, Dallas, TX 75234

System ID: 129-W

Approximate location of wells included in permit application: 197 CR 4227, Decatur, TX 76234

Maximum Historic Use: 3,771,803 gallons/year

Requested Permit Volume: 3,771,803 gallons/year

Purpose of use: The wells in the system are used to provide water for concrete production and associated purposes.

General Manager's Recommendation: 3,771,803 gallons/year

Applicant/Permittee: Carlos Huerta — 206 S Sendero Drive, Decatur, TX 76234

System ID: 134-W

Approximate location of wells included in permit application: 0.75 miles northwest of the intersection of County Road 1180 and FM 1810

Maximum Historic Use: 12,226,500 gallons/year

Requested Permit Volume: 1,000,000 gallons/year

Purpose of use: The well in the system is used to provide water for oil and gas operations.

General Manager's Recommendation: 1,000,000 gallons/year

Applicant/Permittee: Certified Storage LLC

System ID: 137-W

Approximate location of wells included in permit application:

Maximum Historic Use: 17,424,700 gallons/year

Requested Permit Volume: 17,424,700 gallons/year

Purpose of use: The well was used to provide water for oil and gas operations.

General Manager's Recommendation: 17,424,700 gallons/year

Applicant/Permittee: Emma J Garretson Living Trust — 3616 Landy Lane, Richland Hills, TX 76118

System ID: 140-W

Approximate location of wells included in permit application:

Maximum Historic Use: 4,725,540 gallons/year

Requested Permit Volume: 4,725,540 gallons/year

Purpose of use: The well in the system was used to provide water for oil and gas operations.

General Manager's Recommendation: 4,725,540 gallons/year

Applicant/Permittee: Karl Klement Properties, Inc.

System ID: 149-W

Approximate location of wells included in permit application: 0.78 miles east from the intersection of County Road 2311 and E Highway 380 and 215 feet south of the highway.

Maximum Historic Use: 786,300 gallons/year

Requested Permit Volume: 786,300 gallons/year

Purpose of use: The well in this system will be used to provide water for commercial purposes.

General Manager's Recommendation: 786,300 gallons/year

Applicant/Permittee: Jerry R Thompson — 150 CR 1670, Alvord, TX 76225

System ID: 172-W

Approximate location of wells included in permit application: 0.51 mile southwest of the intersection of County Road 1782 and County Road 1785.

Maximum Historic Use: 17,959,200 gallons/year

Requested Permit Volume: 17,959,200 gallons/year

Purpose of use: The well in the system is used to **provide** water for oil and gas operations.

General Manager's Recommendation: 17,959,200 gallons/year

Applicant/Permittee: Ronnie Walker — P.O. Box 633, Decatur, TX 76234

System ID: 173-W

Approximate location of wells included in permit application: 0.5 miles north northwest of the intersection of County Road 4228 and County Road 4127.

Maximum Historic Use: 24,678,000 gallons/year

Requested Permit Volume: 24,678,000 gallons/year

Purpose of use: The well in the system is used to provide water for oil and gas operations.

General Manager's Recommendation: 24,678,000 gallons/year

Applicant/Permittee: Scout Energy Management LLC — 4901 LBJ Freeway, Suite 300, Dallas, TX

System ID: 179-W

Approximate location of wells included in permit application: 0.5 miles southeast of the intersection of FM 3264 and Highway 101.

Maximum Historic Use: 8,262,402 gallons/year

Requested Permit Volume: 8,262,402 gallons/year

Purpose of use: The well in the system is used to provide water for oil and gas operations.

General Manager's Recommendation: 8,262,402 gallons/year

Applicant/Permittee: Sauder Land Holdings II — PO Box 8546, Wichita Falls, TX 76307

System ID: 186-W

Approximate location of wells included in permit application: 1.3 mile east of the intersection of County Road 2311 and E Highway 380.

Maximum Historic Use: 22,373,900 gallons/year

Requested Permit Volume: 22,373,900 gallons/year

Purpose of use: The well in the system is used to provide water for mining operations.

General Manager's Recommendation: 22,373,900 gallons/year

Applicant/Permittee: Redneck Paradise, LLC — 4242 US 287, Sunset, TX, 76270

System ID: 003-M

Approximate location of wells included in permit application: 4242 Highway 287, Sunset, TX 76270

Maximum Historic Use: 903,100 gallons/year

Requested Permit Volume: 903,100 gallons/year

Purpose of use: The wells will be used to supply water for an RV park.

General Manager's Recommendation: 903,100 gallons/year

Applicant/Permittee: Gold-Burg ISD — 468 Prater Road, Bowie, TX 76230

System ID: 008-M

Approximate location of wells included in permit application: Within 0.15 miles of the intersection of FM 1806 and Highway 81 N, on the grounds of the Gold-Burg Highschool.

Maximum Historic Use: 1,604,303 gallons/year

Requested Permit Volume: 1,600,000 gallons/year

Purpose of use: The wells in the system are used for public water supply for the schools.

General Manager's Recommendation: 1,600,000 gallons/year

Applicant/Permittee: Red River Authority of Texas — P.O. Box 240, Wichita Falls, TX 76307

System ID: 011-M

Approximate location of wells included in permit application: 2.1 miles east of the intersection of Crenshaw Road and US Hwy 82.

Maximum Historic Use: 8,398,000 gallons/year

Requested Permit Volume: 8,398,000 gallons/year

Purpose of use: The wells in the system are used as a public water supply for the Red River Authority of Texas's service area.

General Manager's Recommendation: 8,398,000 gallons/year

Applicant/Permittee: Chico Production Corp — P.O. Box 550, Bowie, TX 76230

System ID: 013-M

Approximate location of wells included in permit application: 0.3 miles west of the intersection of Macs Grocery Road and Upper Montague Road.

Maximum Historic Use: 11,313,708 gallons/year

Requested Permit Volume: 11,313,708 gallons/year

Purpose of use: The well in the system is used to supply water for oil and gas operations.

General Manager's Recommendation: 11,313,708 gallons/year

Applicant/Permittee: Copano Energy — 5683 Catholic Cemetery Road, Montague, TX 76251

System ID: 014-M

Approximate location of wells included in permit application: 0.81 miles northwest of the intersection of Jim Ned Rd and Catholic Cemetery Rd.

Maximum Historic Use: 3,514,900 gallons/year

Requested Permit Volume: 3,500,000 gallons/year

Purpose of use: The well in this system are used to provide water for oil and gas operations.

General Manager's Recommendation: 3,500,000 gallons/year

Applicant/Permittee: EagleRidge Operating, LLC — 3300 Oak Lawn Ave. STE 500, Dallas, TX 75219
System ID: 016-M
Approximate location of wells included in permit application: Approximately 0.3 and 0.5 miles southwest of the intersection of Muenster Road and FM 1630.
Maximum Historic Use: 48,775,400 gallons/year
Requested Permit Volume: 5,431,500 gallons/year
Purpose of use: The wells in the system are used to provide water for oil and gas operations.
General Manager's Recommendation: 5,431,500 gallons/year

Applicant/Permittee: EagleRidge Operating, LLC — 3300 Oak Lawn Ave. STE 500, Dallas, TX 75219
System ID: 018-M
Approximate location of wells included in permit application: 0.43 miles southeast of the intersection of Weed Road and State Highway 59.
Maximum Historic Use: 8,584,260 gallons/year
Requested Permit Volume: 8,584,260 gallons/year
Purpose of use: The well in this system are used to provide water for oil and gas operations.
General Manager's Recommendation: 8,584,260 gallons/year

Applicant/Permittee: EagleRidge Operating, LLC — 3300 Oak Lawn Ave. STE 500, Dallas, TX 75219
System ID: 019-M
Approximate location of wells included in permit application: 0.24 miles west of the intersection of Netherly Lane and Dye Mound Road.
Maximum Historic Use: 17,073,100 gallons/year
Requested Permit Volume: 17,073,100 gallons/year
Purpose of use: The well in this system are used to provide water for oil and gas operations.
General Manager's Recommendation: 17,073,100 gallons/year

Applicant/Permittee: Eleon Operators, LLC — 23501 Cinco Ranch Blvd. Suite H210, Katy, TX, 77494
System ID: 020-M
Approximate location of wells included in permit application: Mosley Ranch off of State Highway 59 in Saint Jo, approximately 1.25-mile northeast of the intersection of Starkey Road and State Highway 59.
Maximum Historic Use: 55,436,682 gallons/year
Requested Permit Volume: 55,436,682 gallons/year
Purpose of use: The well in this system are used to provide water for oil and gas operations.
General Manager's Recommendation: 55,436,682 gallons/year

Applicant/Permittee: Cox, Dickey — 1037 Cox Lane, Montague, TX, 76251
System ID: 024-M
Approximate location of wells included in permit application: 0.85 miles northeast of the intersection of FM 455 and Allen Rd
Maximum Historic Use: 37,797,985 gallons/year
Requested Permit Volume: 37,797,985 gallons/year
Purpose of use: The well in the system is used to provide water for oil and gas operations.
General Manager's Recommendation: 37,797,985 gallons/year

Applicant/Permittee: Scout Energy Management LLC — 4901 LBJ Freeway, Suite 300, Dallas, TX 75244

System ID: 032-M

Approximate location of wells included in permit application: 0.1 miles north-northeast of the intersection of Foster Rd and Rush Creek Rd.

Maximum Historic Use: 32,959,701 gallons/year

Requested Permit Volume: 32,959,701 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 32,959,701 gallons/year

Applicant/Permittee: Scout Energy Management LLC — 4901 LBJ Freeway, Suite 300, Dallas, TX 75244

System ID: 033-M

Approximate location of wells included in permit application: 0.3 miles east-northeast and 0.3 miles west-southwest of the end of Freeman Road.

Maximum Historic Use: 75,793,802 gallons/year

Requested Permit Volume: 75,793,802 gallons/year

Purpose of use: The wells in this system are used to supply water for oil and gas operations.

General Manager's Recommendation: 75,793,802 gallons/year

Applicant/Permittee: Scout Energy Management LLC — 4901 LBJ Freeway, Suite 300, Dallas, TX 75244

System ID: 034-M

Approximate location of wells included in permit application: 0.32 miles southwest of the intersection of Valentine Bluff Rd and FM 455.

Maximum Historic Use: 35,401,602 gallons/year

Requested Permit Volume: 35,401,602 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 35,401,602 gallons/year

Applicant/Permittee: Scout Energy Management LLC — 4901 LBJ Freeway, Suite 300, Dallas, TX 75244

System ID: 035-M

Approximate location of wells included in permit application: 1 mile southeast of the intersection of New Harp Loop and FM 1655.

Maximum Historic Use: 32,161,000 gallons/year

Requested Permit Volume: 32,161,000 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 32,161,000 gallons/year

Applicant/Permittee: Scout Energy Management LLC — 4901 LBJ Freeway, Suite 300, Dallas, TX 75244

System ID: 036-M

Approximate location of wells included in permit application: 1 mile east and southeast of the intersection of Jones Valley Rd and Dry Valley Rd.

Maximum Historic Use: 44,078,498 gallons/year

Requested Permit Volume: 44,078,498 gallons/year

Purpose of use: The wells in this system are used to supply water for oil and gas operations.

General Manager's Recommendation: 44,078,498 gallons/year

Applicant/Permittee: Scout Energy Management LLC — 4901 LBJ Freeway, Suite 300, Dallas, TX 75244

System ID: 037-M

Approximate location of wells included in permit application: 0.75 and 1.43 miles southeast of the intersection of Dry Valley Rd and FM 1749.

Maximum Historic Use: 69,394,500 gallons/year

Requested Permit Volume: 69,394,500 gallons/year

Purpose of use: The wells in this system are used to supply water for oil and gas operations.

General Manager's Recommendation: 69,394,500 gallons/year

Applicant/Permittee: Scout Energy Management LLC — 4901 LBJ Freeway, Suite 300, Dallas, TX 75244

System ID: 038-M

Approximate location of wells included in permit application: 0.17 miles and 0.65 miles northeast of the Parker Dairy Rd and Merritt Road intersection.

Maximum Historic Use: 40,607,502 gallons/year

Requested Permit Volume: 40,607,502 gallons/year

Purpose of use: The wells in this system are used to supply water for oil and gas operations.

General Manager's Recommendation: 40,607,502 gallons/year

Applicant/Permittee: Scout Energy Management LLC — 4901 LBJ Freeway, Suite 300, Dallas, TX 75244

System ID: 039-M

Approximate location of wells included in permit application: 0.62 miles west-northwest of the intersection of Old Vashti Rd and Chapel Ln.

Maximum Historic Use: 13,441,112 gallons/year

Requested Permit Volume: 13,441,112 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 13,441,112 gallons/year

Applicant/Permittee: Scout Energy Management LLC — 4901 LBJ Freeway, Suite 300, Dallas, TX 75244

System ID: 040-M

Approximate location of wells included in permit application: 0.45 miles northwest of the intersection of Turkey Creek Rd and FM 3264.

Maximum Historic Use: 47,431,000 gallons/year

Requested Permit Volume: 47,431,000 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 47,431,000 gallons/year

Applicant/Permittee: Scout Energy Management LLC — 4901 LBJ Freeway, Suite 300, Dallas, TX 75244

System ID: 041-M

Approximate location of wells included in permit application: 0.21 miles southwest of the intersection of Smyrna Rd and Curry Rd.

Maximum Historic Use: 21,609,102 gallons/year

Requested Permit Volume: 21,609,102 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 21,609,102 gallons/year

Applicant/Permittee: Scout Energy Management LLC — 4901 LBJ Freeway, Suite 300, Dallas, TX 75244

System ID: 042-M

Approximate location of wells included in permit application: 0.64 miles northeast of the intersection of Leona Rd and FM 174.

Maximum Historic Use: 18,449,101 gallons/year

Requested Permit Volume: 18,449,101 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 18,449,101 gallons/year

Applicant/Permittee: Scout Energy Management LLC — 4901 LBJ Freeway, Suite 300, Dallas, TX 75244

System ID: 045-M

Approximate location of wells included in permit application: 0.63 miles northwest of the intersection of Foster Rd and Rush Creek Rd.

Maximum Historic Use: 27,673,200 gallons/year

Requested Permit Volume: 24,374,602 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 24,374,602 gallons/year

Applicant/Permittee: Skinner, Jeff & Patsy — P.O. Box 353, Nocona, TX, 76255

System ID: 046-M

Approximate location of wells included in permit application: 0.12 miles east of the intersection of State Highway 175 and Private Road 412.

Maximum Historic Use: 2,586,630 gallons/year

Requested Permit Volume: 2,586,630 gallons/year

Purpose of use: The wells in this system are used to supply water for oil and gas operations.

General Manager's Recommendation: 2,586,630 gallons/year

Applicant/Permittee: Maurice M Jackson — 8599 FM 1749, Sunset, TX 76270

System ID: 065-M

Approximate location of wells included in permit application: 1771 Lake Valley Road, Sunset, TX 76270

Maximum Historic Use: 172,678,350 gallons/year

Requested Permit Volume: 172,678,350 gallons/year

Purpose of use: The wells in the system are used to supply water for oil and gas operations.

General Manager's Recommendation: 172,678,350 gallons/year

Applicant/Permittee: Lucas, James Davis — 7322 Highway 289, Howe, TX, 75459

System ID: 075-M

Approximate location of wells included in permit application: 1.68 miles east southeast of the intersection of Littlefield Rd and FM 677 S.

Maximum Historic Use: 26,373,354 gallons/year

Requested Permit Volume: 25,000,000 gallons/year

Purpose of use: The well in this system is used for personal and ranch use but was used in the past to supply water for oil and gas operations.

General Manager's Recommendation: 25,000,000 gallons/year

Applicant/Permittee: Prairie Oaks Ranch, LLC — 3703 Crescent Avenue, Dallas, TX 75205

System ID: 084-M

Approximate location of wells included in permit application: the first well is approximately 0.64 miles west of the intersection of Well Service Road and Rocky Road, and the second well is 0.32 miles northwest of the same intersection.

Maximum Historic Use: 26,062,868 gallons/year

Requested Permit Volume: 26,062,868 gallons/year

Purpose of use: The wells in the system are used to supply water for oil and gas operations and irrigating a golf course.

General Manager's Recommendation: 26,062,868 gallons/year

Applicant/Permittee: Rosemary Ditto — 715 Pleasant Ridge Rd, Bowie, TX, 76230

System ID: 087-M

Approximate location of wells included in permit application: 0.2 miles northwest of the intersection of Pleasant Ridge Rd and Orchard Rd.

Maximum Historic Use: 24,473,568 gallons/year

Requested Permit Volume: 24,473,568 gallons/year

Purpose of use: The well in the system is used to supply water for oil and gas operations.

General Manager's Recommendation: 24,473,568 gallons/year

--Please visit the website – www.uppertrinitygcd.com

This is to certify that I, Doug Shaw, posted this agenda on the bulletin board of the Administrative Offices of the District at 1859 W. Highway 199, Springtown TX 76082, and also provided this agenda to the County Clerks in Hood, Montague, Parker, and Wise Counties with a request that it be posted at or before 4:00 p.m. on the 16 of November, 2021.



Doug Shaw, General Manager