

UPPER TRINITY GROUNDWATER CONSERVATION DISTRICT
MONDAY, SEPTEMBER 20, 2021
MINUTES OF MEETINGS
OF THE
BOARD OF DIRECTORS

INTRODUCTORY MATTERS

The Board may discuss, consider, and take appropriate action, including expenditure of funds as necessary or appropriate, on any item listed on this agenda:

1. Welcome guests and members of the public. The meeting convened at 5:00 p.m.
2. Roll call, establish a quorum, call Preliminary Hearing on Proposed Historic Use Permits and Board Meeting to order; declare the hearing and board meeting open to the public.

Directors Present: Don Majka, Tracy Mesler, Mike Berkley, Jarrod Reynolds, Shannon Nave, Tim Watts, and Richard English

Directors Absent: Brent Wilson
3. Pledges of allegiance to the flags.
4. Public comment was made where mentioned below.

PRELIMINARY HEARING ON PROPOSED HISTORIC USE PERMITS

1. District General Manager Doug Shaw was sworn in by Board President Tracy Mesler prior to providing the General Manager's report and recommendations regarding the applications for Historic Use Permits identified in the notice of the Preliminary Hearing on Proposed Historic Use Permits for the hearing ("the Preliminary Hearing Notice"), which was posted separately prior to August 20, 2021, in accordance with the District Rules and which is incorporated herein by reference. The District did not receive any public comments or requests to contest.
2. Director Berkley moved to approve the General Manager's recommendation related to all Historic Use Permit Applications included in the Preliminary Hearing Notice excluding the applications for System ID's 056-P, 057-P, 058-P, and 059-P, submitted by Southwest Water Company. Director Majka seconded the motion. Motion passed unanimously.

Director Reynolds submitted a Disclosure Affidavit to the District prior to the Preliminary Hearing on Proposed Historic Use Permits and did not take part in the discussion regarding the Historic Use Permit Application for System ID's 056-P, 057-P, 058-P, and 059-P, submitted by Southwest Water Company. Director Majka moved to approve the General Manager's recommendation related to the Historic Use Permit Application for System IDs System ID's 056-P, 057-P, 058-P, and 059-P, submitted by Southwest Water Company. Director Nave seconded the motion. Aye-6 Nay-0. Director Reynolds abstained. Motion passed.

The entire packet of information provided to the Board on these applications prepared by the General Manager, including the Preliminary Hearing Notice, applications, technical review, recommendations, proposed permits, and all other supporting information, shall be included with these minutes as part of the administrative record for this hearing.

3. President Mesler adjourned the Preliminary Hearing on Proposed Historic Use Permits at 5:23 p.m.

REGULAR BOARD MEETING

1. Director Nave moved to approve the Consent Agenda, including
 - A. Approval of minutes from Public Hearing and Regular Board Meeting on August 16, 2021.
 - B. Approval of bank statement ending August 31, 2021, and current financial reports of the District.
 - C. Approval of Investment Report.
 - D. Payment of bills/invoices received through September 20, 2021.
 - E. Reimbursements for expenses incurred on behalf of the District through September 20, 2021 (including mileage reimbursement for Director Reynolds).
 - F. Approval of Request for an Extension Applications submitted through September 20, 2021.


Director Watts seconded the motion. Motion passed unanimously.

2. No items were pulled from consent agenda for further discussion.
3. Director Majka moved to approve the Annual Report for year ending December 31, 2020 as presented. Director Reynolds seconded the motion. The motion passed unanimously.
4. Director Berkley moved to find that James Lindley of Moore's Water Well Service committed a second major violation of District Rules for a new water well at 115 Rona Lane, Weatherford, in Parker County. As part of the Motion, a settlement was offered in lieu of litigation; the settlement included 1) an \$800 penalty fee, and 2) requirement to submit a complete new well registration application along with the associated fees - \$600 new well registration fee and \$100 well report deposit (the deposit shall be forfeited). Director Nave seconded the motion. The motion passed unanimously.
5. Director Berkley moved to accept the proposal for renewal of Medical Coverage for District employees for 2022 including the Health Reimbursement Arrangement (HRA) as presented. Director Majka seconded the motion. The motion passed unanimously.
6. Director Berkley moved to direct the GM to prepare a draft 2022 Budget based on the recommendations from the Policy and Personnel Committee and the GM regarding staff salaries/changes. Director Majka seconded the motion. The motion passed unanimously.
7. Director Nave moved to adopt Resolution 21-003 Setting Water Use Fees for 2022, which set the water usage fees at \$0.22 per thousand gallons. Director Majka seconded the motion. The motion passed unanimously.
8. Director Watts moved to accept the recommendation from the GM and a Special Committee of the Board to select Freese and Nichols Inc. in response to the to the District's published Request for Qualifications (RFQ); the motion also authorized the GM to begin contract negotiations and develop a scope of work related to a study of future water demands and potential alternative water supplies in Parker and Wise Counties. Director Majka seconded the motion. The motion passed unanimously.
9. Director Nave moved to approve the Rainwater Harvesting Cost Share Application and Agreement submitted by Wise County, as presented, and authorize the GM to execute the Agreement on behalf of the District. Director Majka seconded the motion. The motion passed unanimously.
10. **Management Report on Administrative and Operational Issues:** The General Manager and staff will brief the Board on the following and any other items included in the General Manager's written report, which may be discussed, considered, and acted upon by the Board, including authorizing the initiation of, managing, or resolving enforcement action or litigation where applicable.

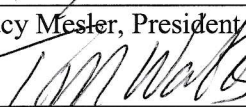
- A. General Manager's report was submitted to the Board of Directors in advance of the Regular Board meeting.
 - B. Discussion regarding delinquent customers of the District; no action was taken.
 - C. Report on Education and Outreach activities; no action was taken.
 - D. Report on injection well applications filed with the Railroad Commission; no action was taken.
 - E. Well Registration and Groundwater Production reports; no action was taken.
11. No budget amendments were necessary.
12. Attorney Brian Sledge of SledgeLaw Group gave an update regarding ongoing legal issues related to the groundwater-related legislative issues; no action was taken.
13. The next Regular Board meeting is scheduled for Monday, October 18, 2021, at 5:00 p.m. at the District's office.
14. No new business was placed on the next meeting agenda.
15. President Mesler adjourned the meeting at 6:38 p.m.

PASSED, APPROVED, AND ADOPTED BY THE BOARD OF DIRECTORS this 18 day of October 2021.

Attest:



Tracy Mesler, President



Secretary

NOTICE OF PUBLIC HEARING
OF THE
UPPER TRINITY GROUNDWATER CONSERVATION DISTRICT

District Office
1859 W. Highway 199
Springtown, TX 76082

Join Zoom Meeting
<https://us02web.zoom.us/j/88625777151>
1 (346) 248-7799 – US
Meeting ID: 886 2577 7151

Monday, September 20, 2021
Hearing begins at 5:00 PM

PRELIMINARY HEARING ON PROPOSED HISTORIC USE PERMITS

NOTICE IS HEREBY GIVEN to all interested persons in Hood, Montague, Parker, and Wise Counties, Texas:

That the Board of Directors (“Board”) of the Upper Trinity Groundwater Conservation District (“District”) will hold a preliminary public hearing to consider the applications for Historic Use Permits and the proposed Historic Use Permits prepared by the General Manager in response to those applications that are listed in this notice, and to accept public comment and any requests for contested case hearings related to those applications and proposed permits. District Rule F.3 authorizes the District General Manager to process technical reviews and schedule applications for Historic Use Permits for hearing by groups of applications. If an application for a proposed Historic Use Permit is uncontested, the Board may make a decision on the proposed Historic Use Permit at the hearing. Historic Use Permits approved by the Board will authorize the permit holder to pump a specific amount of groundwater each year from a well or well system for a specific purpose of use in compliance with the District’s Rules based on the applicant’s maximum past pumping and beneficial use without waste in a single year during the existing and historic use period, as explained in detail in the District’s Rules.

In accordance with District Rule 2.8, the General Manager has conducted an initial review for administrative completeness of each application for a Historic Use Permit listed in this notice and has determined that each application is administratively complete. The General Manager has also completed a technical review of each application for a Historic Use Permit listed in this notice and has prepared a recommendation for Board action on each application in accordance with the applicable criteria set forth in District Rule F.3(a), including the General Manager’s recommendation for each application’s amount of Maximum Historic Use.

The General Manager’s recommendation on each application has been incorporated into a proposed Historic Use Permit and provided to each applicant by regular mail, along with an advisory on how to protest the recommendation, and notice of the date, time, and place of the preliminary hearing. The General Manager recommends that the Board approve each listed permit as proposed at the September 20, 2021, preliminary hearing. If the Board disagrees with a proposed permit, the applicant and General Manager shall be given an opportunity to present additional argument and evidence to address the Board’s concerns. The Board may continue the hearing to grant additional time to the applicant to file supplemental evidence with the District.

Persons wanting to request a contested case hearing on a Historic Use Permit application or proposed permit listed in this notice must submit a written request for a contested case hearing that is received by the District on or before the date of the preliminary hearing as it appears on this notice, as well as before Board action on the application. Such written requests for a contested case hearing must contain the information required in District Rule E.6(d). A separate contested case hearing request must be submitted for each permit application or proposed permit for which a person desires a contested case hearing. Persons seeking a contested case hearing should participate in the hearing remotely by videoconference or teleconference if possible, as set forth below. Additional requirements for requesting a contested case hearing on an application may be found in Appendix E, Rule E.6, of the District Rules: <https://uppertrinitygcd.com/wp-content/uploads/2021/02/UTGCD-RULES.pdf>

The preliminary hearing will be held on Monday, September 20, 2021, at 5:00 p.m. at the District Office located at 1859 W Hwy 199, Springtown, TX, however persons wishing to participate remotely will be able to attend the Hearing by online videoconference / teleconference. The District Board of Directors will also hold a regular Board meeting at the same time and place as the preliminary hearing on the applications for a Historic Use Permit. The regular Board meeting will have a separate notice and agenda.

Questions or requests for additional information, including copies of a permit application or proposed permit being considered by the Board, should be directed to the District's General Manager, Doug Shaw, by phone at (817) 523-5200, by email at doug@uppertrinitygcd.com, or by mail at P.O. Box 1749, Springtown, TX 76082. Contested case hearing requests and written comments must be emailed or mailed to the General Manager at the same email address and mailing address, or by delivering the request to the District office at 1859 West Highway 199, Springtown, Texas 76082.

Notice of this hearing has been provided to any person who has requested such notice as required by the District Rules.

Persons wanting to join the hearing remotely to observe the hearing, hear the communications that occur at the hearing and the public deliberations of the Board, make verbal comments on an application for a Historic Use Permit, or provide verbal comments in support of their written request for a contested case hearing may join the hearing at no charge online at the following address: <https://us02web.zoom.us/j/88625777151> Members of the public may also access the hearing by telephone at the following number: (346) 248-7799. Use Meeting ID: 886 2577 7151. Long distance charges may apply to persons calling in to one of these two numbers, depending upon their phone carrier and plan.

Any additional public information concerning this hearing will be posted on the District's website "Meetings" page prior to or during the hearing at: <https://uppertrinitygcd.com/meetings/>

Additionally, an audio recording of the hearing will be made, and can be requested after the conclusion of the hearing by sending a written request to the District at P.O. Box 1749, Springtown, Texas, 76082, or by email to: doug@uppertrinitygcd.com.

PROPOSED HISTORIC USE PERMITS RECOMMENDED FOR APPROVAL

Applicant/Permittee: 3D Mobile Home and RV Park — 1063 Driftwood Ranch Trl, Weatherford, TX, 76008

System ID: 001-P

Approximate location of wells included in permit application: 4500 E. Hwy 199, Springtown, TX, 76082

Maximum Historic Use: 2,253,787 gallons/year

Requested Permit Volume: 2,253,787 gallons/year

Purpose of use: The well in this system is used for public water supply for the Midway Mobile Home and RV Park and services approximately 30 connections.

General Manager's Recommendation: 2,253,787 gallons/year

Applicant/Permittee: CSWR Texas Utility Operating Company, LLC — 1650 Des Peres Rd, Suite 303, St. Louis, MO, 63131

System ID: 002-P

Approximate location of wells included in permit application: 341 Hillcroft Rd, Fort Worth, TX, 76108

Maximum Historic Use: 17,410,346 gallons/year

Requested Permit Volume: 17,410,346 gallons/year

Purpose of use: The wells in this system are used for public water supply for the Hilltop Park addition and services approximately 209 connections.

General Manager's Recommendation: 17,410,346 gallons/year

Applicant/Permittee: Aqua Texas, Inc. — 9450 Silver Creek Rd, Fort Worth, TX, 76108

System ID: 003-P

Approximate location of wells included in permit application: Saddle Club estates located approximately 4 miles west of Weatherford.

Maximum Historic Use: 29,931,000 gallons/year

Requested Permit Volume: 29,931,000 gallons/year

Purpose of use: The wells in this system are used for public water supply for the Saddle Club subdivision and services approximately 172 connections.

General Manager's Recommendation: 29,931,000 gallons/year

Applicant/Permittee: Aqua Texas, Inc. — 9450 Silver Creek Rd, Fort Worth, TX, 76108

System ID: 004-P

Approximate location of wells included in permit application: 400 Windy Hills Lane, Springtown, TX, 76082

Maximum Historic Use: 1,263,000 gallons/year

Requested Permit Volume: 1,263,000 gallons/year

Purpose of use: The well in this system is used to supply water for the Agnes subdivision and services approximately 23 connections.

General Manager's Recommendation: 1,263,000 gallons/year

Applicant/Permittee: Aqua Texas, Inc — 9450 Silver Creek Rd, Fort Worth, TX, 76108

System ID: 005-P

Approximate location of wells included in permit application: Ashcreek Acres and Flat Rock subdivisions near the intersection of Flat Rock Rd and Baughman Hill Rd.

Maximum Historic Use: 17,180,000 gallons/year

Requested Permit Volume: 17,180,000 gallons/year

Purpose of use: The wells in this system are used for public water supply for the Ashcreek Acres and Flat Rock subdivision and service approximately 151 connections.

General Manager's Recommendation: 17,180,000 gallons/year

Applicant/Permittee: Aqua Texas, Inc. – 9450 Silver Creek Rd, Fort Worth, TX, 76108

System ID: 006-P

Approximate location of wells included in permit application: Boling Ranch subdivision along Boling Ranch Rd.

Maximum Historic Use: 26,624,000 gallons/year

Requested Permit Volume: 26,624,000 gallons/year

Purpose of use: The wells in this system are used for public water supply for the Boling Ranch subdivision and service approximately 167 connections.

General Manager's Recommendation: 26,624,000 gallons/year

Applicant/Permittee: Aqua Texas, Inc. — 9450 Silver Creek Rd, Fort Worth, TX 76108

System ID: 007-P

Approximate location of wells included in permit application: 200 Highland Drive, Springtown, TX 76082

Maximum Historic Use: 6,829,000 gallons/year

Requested Permit Volume: 6,829,000 gallons/year

Purpose of use: The well in this system is used for public water supply for the Deer Butte subdivision and services approximately 84 connections.

General Manager's Recommendation: 6,829,000 gallons/year

Applicant/Permittee: Aqua Texas, Inc — 9450 Silver Creek Rd, Fort Worth, TX, 76108

System ID: 008-P

Approximate location of wells included in permit application: 1238 Knob Hill Rd, Azle, TX, 76020

Maximum Historic Use: 5,389,000 gallons/year

Requested Permit Volume: 5,389,000 gallons/year

Purpose of use: The wells in this system are used for public water supply for the Timbercreek subdivision and service approximately 64 connections.

General Manager's Recommendation: 5,389,000 gallons/year

Applicant/Permittee: Aqua Texas, Inc. — 9450 Silver Creek Rd, Fort Worth, TX, 76108

System ID: 009-P

Approximate location of wells included in permit application: Approximately ½ mile north of Hwy 199 near Sanctuary

Maximum Historic Use: 13,116,000 gallons/year

Requested Permit Volume: 13,116,000 gallons/year

Purpose of use: The wells in this system are used for public water supply for the Tanglewood subdivision and service approximately 234 connections.

General Manager's Recommendation: 13,116,000 gallons/year

Applicant/Permittee: Aqua Texas, Inc. — 9450 Silver Creek Rd, Fort Worth, TX, 76108
System ID: 010-P
Approximate location of wells included in permit application: 130 Dorothy Lane, Springtown, TX 76082
Maximum Historic Use: 1,684,000 gallons/year
Requested Permit Volume: 1,684,000 gallons/year
Purpose of use: The well in this system is used for public water supply for the Springtown system and services approximately 27 connections.
General Manager's Recommendation: 1,684,000 gallons/year

Applicant/Permittee: Aqua Texas Inc. — 9450 Silver Creek Rd, Fort Worth, TX, 76108
System ID: 011-P
Approximate location of wells included in permit application: Shangri-la subdivision near the intersection of FM 730 and Confederate Park Rd.
Maximum Historic Use: 13,146,000 gallons/year
Requested Permit Volume: 13,146,000 gallons/year
Purpose of use: The wells in this system are used for public water supply for the Shangri-la subdivision and service approximately 142 connections.
General Manager's Recommendation: 13,146,000 gallons/year

Applicant/Permittee: Aqua Texas Inc. — 9450 Silver Creek Rd, Fort Worth, TX, 76108
System ID: 014-P
Approximate location of wells included in permit application: Sandy Acres subdivision approximately 2 miles south of E Hwy 199 and 2 miles north of Veal Station Rd.
Maximum Historic Use: 5,011,000 gallons/year
Requested Permit Volume: 5,011,000 gallons/year
Purpose of use: The wells in this system are used for public water supply for the Sandy Acres subdivision and service approximately 67 connections.
General Manager's Recommendation: 5,011,000 gallons/year

Applicant/Permittee: Aqua Texas, Inc. — 9450 Silver Creek Rd, Fort Worth, TX, 76108
System ID: 015-P
Approximate location of wells included in permit application: 213 Amigo Court, Fort Worth, TX, 76108
Maximum Historic Use: 8,829,000 gallons/year
Requested Permit Volume: 8,829,000 gallons/year
Purpose of use: The wells in this system are used for public water supply for the Remuda Ranch subdivision and services approximately 68 connections.
General Manager's Recommendation: 8,829,000 gallons/year

Applicant/Permittee: Aqua Texas, Inc. — 9450 Silver Creek Rd, Fort Worth, TX, 76108
System ID: 016-P
Approximate location of wells included in permit application: 178 W. Yucca View, Weatherford, TX, 76085
Maximum Historic Use: 9,166,000 gallons/year
Requested Permit Volume: 9,166,000 gallons/year
Purpose of use: The wells in this system are used for public water supply for the Live Oak Hills subdivision and service approximately 101 connections.
General Manager's Recommendation: 9,166,000 gallons/year

Applicant/Permittee: Aqua Texas Inc. — 9450 Silver Creek Rd, Fort Worth, TX, 76108
System ID: 017-P
Approximate location of wells included in permit application: 450 Sandy Oaks Rd, Springtown, TX, 76082
Maximum Historic Use: 2,704,000 gallons/year
Requested Permit Volume: 2,704,000 gallons/year
Purpose of use: The wells in this system are used for public water supply for the La Junta system and service approximately 35 connections.
General Manager's Recommendation: 2,704,000 gallons/year

Applicant/Permittee: Aqua Texas Inc. — 9450 Silver Creek Rd, Fort Worth, TX, 76108
System ID: 018-P
Approximate location of wells included in permit application: 2049 Garner Rd, Weatherford, TX 76088
Maximum Historic Use: 9,815,000 gallons/year
Requested Permit Volume: 9,815,000 gallons/year
Purpose of use: The wells in this system are used for public water supply for the Woodlands subdivision and service approximately 88 connections.
General Manager's Recommendation: 9,815,000 gallons/year

Applicant/Permittee: Aqua Texas Inc. — 9450 Silver Creek Rd, Fort Worth, TX, 76108
System ID: 019-P
Approximate location of wells included in permit application: 222 Kelly Brook Lane, Weatherford, TX, 76087
Maximum Historic Use: 9,353,000 gallons/year
Requested Permit Volume: 9,353,000 gallons/year
Purpose of use: The wells in this system are used for public water supply for the Kinbrook Estates subdivision and service approximately 101 connections.
General Manager's Recommendation: 9,353,000 gallons/year

Applicant/Permittee: Aqua Texas Inc. — 9450 Silver Creek Rd, Fort Worth, TX, 76108
System ID: 020-P
Approximate location of wells included in permit application: Atwood Road approximately ½ mile to the west of Hwy 51 along the Hood and Parker County line
Maximum Historic Use: 27,881,000 gallons/year
Requested Permit Volume: 27,881,000 gallons/year
Purpose of use: The wells in this system are used for public water supply for the Lake Country Acres subdivision and service approximately 233 connections.
General Manager's Recommendation: 27,881,000 gallons/year

Applicant/Permittee: Aqua Texas, Inc. — 9450 Silver Creek Rd, Fort Worth, TX, 76108
System ID: 021-P
Approximate location of wells included in permit application: 201 S. Lazy Bend Rd, Millsap, TX 76066
Maximum Historic Use: 5,091,000 gallons/year
Requested Permit Volume: 5,091,000 gallons/year
Purpose of use: The wells in this system are used for public water supply for the Lazy Bend subdivision and service approximately 61 connections.
General Manager's Recommendation: 5,091,000 gallons/year

Applicant/Permittee: Aqua Texas, Inc. — 9450 Silver Creek Rd, Fort Worth, TX, 76108
System ID: 022-P
Approximate location of wells included in permit application: 252 Windsor Dr, Springtown, TX, 76082
Maximum Historic Use: 2,934,000 gallons/year
Requested Permit Volume: 2,934,000 gallons/year
Purpose of use: The wells in this system are used for public water supply for the Windsor subdivision and service approximately 31 connections.
General Manager's Recommendation: 2,934,000 gallons/year

Applicant/Permittee: Aqua Texas, Inc. — 9450 Silver Creek Rd, Fort Worth, TX, 76108
System ID: 024-P
Approximate location of wells included in permit application: Lago Lindo subdivision approximately 1 mile west of Zion Hill Road and 1 mile E Dry Creek Rd.
Maximum Historic Use: 5,746,000 gallons/year
Requested Permit Volume: 5,746,000 gallons/year
Purpose of use: The wells in this system are used for public water supply for the Lago Lindo subdivision and service approximately 49 connections.
General Manager's Recommendation: 5,746,000 gallons/year

Applicant/Permittee: Azle ISD — 300 Roe Street, Azle, TX, 76020
System ID: 025-P
Approximate location of wells included in permit application: 300 Church Rd, Azle, TX, 76020
Maximum Historic Use: 1,849,400 gallons/year
Requested Permit Volume: 500,000 gallons/year
Purpose of use: The well in this system is used for irrigation of the Azle ISD campus.
General Manager's Recommendation: 500,000 gallons/year

Applicant/Permittee: City of Cresson — P.O. Box 632, Cresson, TX, 76035
System ID: 027-P
Approximate location of wells included in permit application: Bluebonnet Hills subdivision located approximately 3 miles north of the City of Cresson along Hwy 377.
Maximum Historic Use: 26,085,537 gallons/year
Requested Permit Volume: 26,085,537 gallons/year
Purpose of use: The wells in this system are used for public water supply for Bluebonnet Hills WSC and service approximately 170 connections.
General Manager's Recommendation: 26,085,537 gallons/year

Applicant/Permittee: City of Aledo — P.O. Box 1, Aledo, TX, 76008
System ID: 031-P
Approximate location of wells included in permit application: Various locations within the City of Aledo
Maximum Historic Use: 143,852,000 gallons/year
Requested Permit Volume: 77,009,000 gallons/year
Purpose of use: The wells in this system are used to provide public water supply for the city of Aledo and service approximately 1,845 connections.
General Manager's Recommendation: 77,009,000 gallons/year

Applicant/Permittee: City of Hudson Oaks — 210 Hudson Oaks Drive, Hudson Oaks, TX, 76087

System ID: 032-P

Approximate location of wells included in permit application: Various locations within the City of Hudson Oaks

Maximum Historic Use: 180,219,330 gallons/year

Requested Permit Volume: 180,219,330 gallons/year

Purpose of use: The wells in this system are used to provide public water supply to the City of Hudson Oaks and service approximately 1,221 connections.

General Manager's Recommendation: 180,219,330 gallons/year

Applicant/Permittee: City of Springtown— PO Box 444, Springtown, TX, 76082

System ID: 034-P

Approximate location of wells included in permit application: Various locations within the City of Springtown

Maximum Historic Use: 56,487,000 gallons/year

Requested Permit Volume: 56,487,000 gallons/year

Purpose of use: The wells in this system are used to supply public water supply for the City of Springtown and service approximately 1,234 connections.

General Manager's Recommendation: 56,487,000 gallons/year

Applicant/Permittee: Horseshoe Bend Water Company, LLC— 1508 Hwy 377, Collinsville, TX, 76233

System ID: 039-P

Approximate location of wells included in permit application: Horseshoe Bend subdivision located near the Parker and Hood county line between FM 1189 and Thorp Springs Rd.

Maximum Historic Use: 41,859,004 gallons/year

Requested Permit Volume: 41,859,004 gallons/year

Purpose of use: The wells in this system are used to supply public water supply for the Horseshoe Bend subdivision and service approximately 520 connections.

General Manager's Recommendation: 41,859,004 gallons/year

Applicant/Permittee: Peaster ISD — P.O. Box 129, Peaster, TX, 76485

System ID: 053-P

Approximate location of wells included in permit application: 3600 Harwell Lake Road, Weatherford, TX, 76088

Maximum Historic Use: 2,643,330 gallons/year

Requested Permit Volume: 2,643,330 gallons/year

Purpose of use: The wells in this system are used to supply public water for Peaster ISD.

General Manager's Recommendation: 2,643,330 gallons/year

Applicant/Permittee: Southwest Water Company — 1620 Grand Avenue Parkway, Suite 140, Pflugerville, TX, 78660

System ID: 056-P

Approximate location of wells included in permit application: Near the intersection of Green Acres Rd. and Paige St.

Maximum Historic Use: 5,270,000 gallons/year

Requested Permit Volume: 5,270,000 gallons/year

Purpose of use: The wells in this system are used for public water supply for the Green Acres system and service approximately 94 connections.

General Manager's Recommendation: 5,270,000 gallons/year

Applicant/Permittee: Southwest Water Company — 1620 Grand Avenue Parkway, Suite 140, Pflugerville, TX, 78660

System ID: 057-P

Approximate location of wells included in permit application: Western Lake Estates subdivision located northwest of the intersection of Tin Top Rd. and Old Tin Top Rd.

Maximum Historic Use: 96,966,000 gallons/year

Requested Permit Volume: 96,966,000 gallons/year

Purpose of use: The wells in this system are used to provide public water supply for the Western Lake Estates subdivision and service approximately 784 connections.

General Manager's Recommendation: 96,966,000 gallons/year

Applicant/Permittee: Southwest Water Company — 1620 Grand Avenue Parkway, Suite 140, Pflugerville, TX, 78660

System ID: 058-P

Approximate location of wells included in permit application: 100 Spanish Park Tr, Weatherford, TX, 76088

Maximum Historic Use: 2,276,000 gallons/year

Requested Permit Volume: 2,276,000 gallons/year

Purpose of use: The well in this system is used to provide public water supply for the Spanish Park Estates system and services approximately 34 connections.

General Manager's Recommendation: 2,276,000 gallons/year

Applicant/Permittee: Southwest Water Company — 1620 Grand Avenue Parkway, Suite 140, Pflugerville, TX, 78660

System ID: 059-P

Approximate location of wells included in permit application: 100 Echo Valley Rd, Weatherford, TX 76087

Maximum Historic Use: 4,335,000 gallons/year

Requested Permit Volume: 4,335,000 gallons/year

Purpose of use: The well in this system is used to provide public water supply for the Westview subdivision and services approximately 58 connections.

General Manager's Recommendation: 4,335,000 gallons/year

Applicant/Permittee: The Springs Events — 607 Schumacher Rd, Howe, TX, 75459

System ID: 061-P

Approximate location of wells included in permit application: 454 Thompson Rd, Weatherford, TX, 76087

Maximum Historic Use: 2,144,379 gallons/year

Requested Permit Volume: 2,144,379 gallons/year

Purpose of use: The well is used to provide public water supply for the Springs Event venue.

General Manager's Recommendation: 2,144,379 gallons/year

Applicant/Permittee: CSWR - Texas Utility Operating Company, LLC — 1650 Des Peres Rd. Suite 303, Des Peres, MO, 63131

System ID: 064-P

Approximate location of wells included in permit application: 114 Vista Ridge Court, Aledo, TX 76126

Maximum Historic Use: 5,438,900 gallons/year

Requested Permit Volume: 5,438,900 gallons/year

Purpose of use: The well in this system is used for public water supply for the Treetop subdivision and services approximately 37 connections.

General Manager's Recommendation: 5,438,900 gallons/year

Applicant/Permittee: Whitt WSC — P.O. Box 61, Whitt, TX, 76490

System ID: 065-P-HUP

Approximate location of wells included in permit application: Various well locations within the community of Whitt

Maximum Historic Use: 2,901,220 gallons/year

Requested Permit Volume: 2,901,220 gallons/year

Purpose of use: The wells in the system provide public water supply for the Whitt WSC service area and services approximately 51 connections.

General Manager's Recommendation: 2,901,220 gallons/year

Applicant/Permittee: Bearcat GP, LLC — P.O. Box 674, Marquette, MI, 49855

System ID: 070-P

Approximate location of wells included in permit application: 183 Bear Cat Rd, Aledo, TX 76008

Maximum Historic Use: 22,725,800 gallons/year

Requested Permit Volume: 22,725,800 gallons/year

Purpose of use: The wells in this system are used to supply water for oil and gas operations and supplying water for the commercial buildings on site.

General Manager's Recommendation: 22,725,800 gallons/year

Applicant/Permittee: BKV Barnett, LLC — 1209 Cr 1304, Bridgeport, TX, 76426

System ID: 071-P

Approximate location of wells included in permit application: ½ mile west of Farmer Rd along White Settlement Rd

Maximum Historic Use: 12,820,900 gallons/year

Requested Permit Volume: 12,820,900 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations

General Manager's Recommendation: 12,820,900 gallons/year

Applicant/Permittee: BKV Barnett, LLC — 1209 Cr 1304, Bridgeport, TX, 76426

System ID: 072-P

Approximate location of wells included in permit application: ¼ miles south of Knob Hill Rd and ½ mile east of Jay Bird Ln.

Maximum Historic Use: 34,444,400 gallons/year

Requested Permit Volume: 34,444,400 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 34,444,400 gallons/year

Applicant/Permittee: FDL Operating LLC — 909 Lake Carolyn Parkway, Suite 500, Irving, TX 75039
System ID: 073-P

Approximate location of wells included in permit application: ¼ miles West of Flat Rock Rd near the intersection of Flat Rock Rd and S FM 730

Maximum Historic Use: 9,405,700 gallons/year

Requested Permit Volume: 9,405,700 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 9,405,700 gallons/year

Applicant/Permittee: BKV Barnett, LLC — 1209 Cr 1304, Bridgeport, TX, 76426

System ID: 074-P

Approximate location of wells included in permit application: Near the end of Deer Track Rd. approximately ½ mile west of Tucker Dr.

Maximum Historic Use: 7,651,900 gallons/year

Requested Permit Volume: 7,651,900 gallons/year

Purpose of use: The wells in this system are used to supply water for oil and gas operations.

General Manager's Recommendation: 7,651,900 gallons/year

Applicant/Permittee: BKV Barnett, LLC — 1209 Cr 1304, Bridgeport, TX, 76426

System ID: 075-P

Approximate location of wells included in permit application: ¼ mile south of White Settlement Rd approximately ¾ mile from the Parker/ Tarrant county line.

Maximum Historic Use: 12,616,400 gallons/year

Requested Permit Volume: 12,616,400 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 12,616,400 gallons/year

Applicant/Permittee: BKV Barnett, LLC — 1209 Cr 1304, Bridgeport, TX, 76426

System ID: 076-P

Approximate location of wells included in permit application: At the end of White Dove St approximately ¼ mile south of Knob Hill Rd.

Maximum Historic Use: 13,392,700 gallons/year

Requested Permit Volume: 13,392,700 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 13,392,700 gallons/year

Applicant/Permittee: BKV Barnett, LLC — 1209 Cr 1304, Bridgeport, TX, 76426

System ID: 078-P

Approximate location of wells included in permit application: Near the intersection of Green Branch Rd and Kachnovich Lane

Maximum Historic Use: 12,607,200 gallons/year

Requested Permit Volume: 12,607,200 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 12,607,200 gallons/year

Applicant/Permittee: BKV Barnett, LLC— 1209 Cr 1304, Bridgeport, TX, 76426

System ID: 083-P

Approximate location of wells included in permit application: ½ miles northeast of the intersection of Dobbs Rd. and Munn Rd.

Maximum Historic Use: 10,949,900 gallons/year

Requested Permit Volume: 10,949,900 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 10,949,900 gallons/year

Applicant/Permittee: FDL Operating LLC — 909 Lake Carolyn Parkway, Suite 500, Irving, TX 75039

System ID: 085-P

Approximate location of wells included in permit application: Approximately 1 mile south of Floyd Rd on the west side of Baker Rd.

Maximum Historic Use: 18,729,000 gallons/year

Requested Permit Volume: 18,729,000 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 18,729,000 gallons/year

Applicant/Permittee: FDL Operating LLC — 909 Lake Carolyn Parkway, Suite 500, Irving, TX 75039

System ID: 086-P

Approximate location of wells included in permit application: Approximately 2 miles south of WBB Fielder Rd and 1/2 mile west of Tin Top Rd. in Parker County

Maximum Historic Use: 5,554,100 gallons/year

Requested Permit Volume: 5,554,100 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 5,554,100 gallons/year

Applicant/Permittee: H&H Foundation Drilling — 150 Industrial Ave, Suite 201, Azle, TX, 76020

System ID: 087-P

Approximate location of wells included in permit application: Near the intersection of Prather Rd. and Je Woody Rd. in Parker County

Maximum Historic Use: 14,041,800 gallons/year

Requested Permit Volume: 14,041,800 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 14,041,800 gallons/year

Applicant/Permittee: FDL Operating LLC — 909 Lake Carolyn Parkway, Suite 500, Irving, TX 75039

System ID: 088-P

Approximate location of wells included in permit application: Approximately ¾ mile east of Tin Top Rd between Pickard Lane and Fletcher Rd. in Parker County

Maximum Historic Use: 5,693,000 gallons/year

Requested Permit Volume: 5,693,000 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 5,693,000 gallons/year

Applicant/Permittee: FDL Operating LLC — 909 Lake Carolyn Parkway, Suite 500, Irving, TX 75039
System ID: 089-P

Approximate location of wells included in permit application: South of Highway 377 S on the east side of Westmoreland Rd. in Parker County

Maximum Historic Use: 4,142,300 gallons/year

Requested Permit Volume: 4,142,300 gallons/year

Purpose of use: The wells in this system are used to supply water for oil and gas operations.

General Manager's Recommendation: 4,142,300 gallons/year

Applicant/Permittee: Bedrock Production LLC — 820 Gessner Rd. Suite 1100, Houston, TX, 77024
System ID: 090-P

Approximate location of wells included in permit application: Approximately ½ mile north of White Settlement Rd. along Cattlebaron Dr. in Parker County

Maximum Historic Use: 22,182,500 gallons/year

Requested Permit Volume: 22,182,500 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 22,182,500 gallons/year

Applicant/Permittee: Bedrock Production LLC— 820 Gessner Rd. Suite 1100, Houston, TX, 77024
System ID: 091-P

Approximate location of wells included in permit application: Approximately ½ mile east of Farmer Rd along White Settlement Rd. in Parker County

Maximum Historic Use: 2,076,200 gallons/year

Requested Permit Volume: 2,076,200 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 2,076,200 gallons/year

Applicant/Permittee: Bedrock Production LLC— 820 Gessner Rd. Suite 1100, Houston, TX, 77024
System ID: 092-P

Approximate location of wells included in permit application: South of White Settlement Rd between Walsh Dr. and the Parker/Tarrant County line

Maximum Historic Use: 31,893,000 gallons/year

Requested Permit Volume: 31,893,000 gallons/year

Purpose of use: The wells in this system are used to supply water for oil and gas operations.

General Manager's Recommendation: 31,893,000 gallons/year

Applicant/Permittee: Bedrock Production LLC— 820 Gessner Rd. Suite 1100, Houston, TX, 77024
System ID: 093-P

Approximate location of wells included in permit application: Near the intersection of WN Woody Rd and CR 4864 in Parker County

Maximum Historic Use: 27,838,067 gallons/year

Requested Permit Volume: 27,838,067 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 27,838,067 gallons/year

Applicant/Permittee: Bedrock Production LLC— 820 Gessner Rd. Suite 1100, Houston, TX, 77024
System ID: 094-P

Approximate location of wells included in permit application: North side of I-20 at the intersection of Farmer Rd and I-20 in Parker County

Maximum Historic Use: 27,448,278 gallons/year

Requested Permit Volume: 27,448,278 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 27,448,278 gallons/year

Applicant/Permittee: Bedrock Production LLC— 820 Gessner Rd. Suite 1100, Houston, TX, 77024
System ID: 095-P

Approximate location of wells included in permit application: Near the intersection of N Cardinal Rd. and Scenic Wood Dr. in Parker County

Maximum Historic Use: 27,049,700 gallons/year

Requested Permit Volume: 27,049,700 gallons/year

Purpose of use: The wells in this system are used to supply water for oil and gas operations.

General Manager's Recommendation: 27,049,700 gallons/year

Applicant/Permittee: Bedrock Production LLC— 820 Gessner Rd. Suite 1100, Houston, TX, 77024
System ID: 096-P

Approximate location of wells included in permit application: On the north side of Pate Rd. approximately ¼ miles west of Hwy 377 S in Parker County

Maximum Historic Use: 42,854,356 gallons/year

Requested Permit Volume: 42,854,356 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 42,854,356 gallons/year

Applicant/Permittee: Bedrock Production LLC— 820 Gessner Rd. Suite 1100, Houston, TX, 77024
System ID: 097-P

Approximate location of wells included in permit application: Approximately ½ miles north of Bear Creek Rd. along Kelly Rd. in Parker County

Maximum Historic Use: 66,546,315 gallons/year

Requested Permit Volume: 66,546,315 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 66,546,315 gallons/year

Applicant/Permittee: Bedrock Production LLC— 820 Gessner Rd. Suite 1100, Houston, TX, 77024
System ID: 098-P

Approximate location of wells included in permit application: Approximately ¼ mile north of Bear Creek Rd. and ½ mile west of Kelly Rd. in Parker County

Maximum Historic Use: 99,616,340 gallons/year

Requested Permit Volume: 99,616,340 gallons/year

Purpose of use: The wells in this system are used to supply water for oil and gas operations.

General Manager's Recommendation: 99,616,340 gallons/year

Applicant/Permittee: Bedrock Production LLC— 820 Gessner Rd. Suite 1100, Houston, TX, 77024
System ID: 099-P

Approximate location of wells included in permit application: Approximately ¼ miles northwest of Isaac Court in Parker County

Maximum Historic Use: 53,996,165 gallons/year

Requested Permit Volume: 53,996,165 gallons/year

Purpose of use: The wells in this system are used to supply water for oil and gas operations.

General Manager's Recommendation: 53,996,165 gallons/year

Applicant/Permittee: Bonfire Resources, LLC — 12890 Cleburne Highway, Cresson, TX 76035
System ID: 107-P

Approximate location of wells included in permit application: 12890 Cleburne Hwy, Cresson, TX, 76035

Maximum Historic Use: 9,270,700 gallons/year

Requested Permit Volume: 9,270,700 gallons/year

Purpose of use: The well in this system is used to supply water for oil and gas operations.

General Manager's Recommendation: 9,270,700 gallons/year

Applicant/Permittee: Sauder Management Co. — P.O. Box 8546, Wichita Falls, TX, 76307
System ID: 111-P

Approximate location of wells included in permit application: 13900 Hwy 171, Cresson, TX, 76035

Maximum Historic Use: 30,073,600 gallons/year

Requested Permit Volume: 30,073,600 gallons/year

Purpose of use: The well in the system is used to supply water for oil and gas operations.

General Manager's Recommendation: 30,073,600 gallons/year

Applicant/Permittee: Aledo ISD — 1008 Bailey Ranch Rd, Aledo, TX, 76008
System ID: 127-P

Approximate location of wells included in permit application: 12 Vernon Road, Aledo, TX 76008

Maximum Historic Use: 11,271,500 gallons/year

Requested Permit Volume: 11,271,500 gallons/year

Purpose of use: The wells in this this system are used for irrigation of the landscaping, turf practice fields, and baseball fields.

General Manager's Recommendation: 11,271,500 gallons/year

Applicant/Permittee: Aledo ISD — 1008 Bailey Ranch Rd, Aledo, TX, 76008
System ID: 128-P

Approximate location of wells included in permit application: 400 Scenic Trail, Aledo, TX, 76008

Maximum Historic Use: 2,732,900 gallons/year

Requested Permit Volume: 2,732,900 gallons/year

Purpose of use: The well in this system is used for irrigation of the landscaping and football, soccer, and turf practice fields.

General Manager's Recommendation: 2,732,900 gallons/year

Applicant/Permittee: Aledo ISD —1008 Bailey Ranch Rd, Aledo, TX, 76008

System ID: 129-P

Approximate location of wells included in permit application: 200 Thunderhead Lane, Aledo, TX, 76008

Maximum Historic Use: 1,461,800 gallons/year

Requested Permit Volume: 1,461,800 gallons/year

Purpose of use: The well in this system is used for irrigation of landscaping and the baseball, soccer, and practice fields.

General Manager's Recommendation: 1,461,800 gallons/year

Applicant/Permittee: Spring Creek Partners — 4609 Fairfax Ave, Dallas, TX, 75209

System ID: 146-P

Approximate location of wells included in permit application: Near the intersection of Baker Rd. and Doyle Rd. in Parker County

Maximum Historic Use: 7,704,300 gallons/year

Requested Permit Volume: 7,704,300 gallons/year

Purpose of use: The wells in this system are used to supply water for oil and gas operations.

General Manager's Recommendation: 7,704,300 gallons/year

These public meetings and hearings are available to all persons regardless of disability. If you require special assistance to attend the meetings or hearings, please call or (817) 523- 5200 at least 24 hours in advance of the meeting to coordinate any special physical access arrangements.

At any time during a work session, meeting or hearing and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the Upper Trinity Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gift (§551.073); personnel matters (§551.074); and deliberation regarding security devices (§551.076). Any subject discussed in executive session may be subject to action during an open meeting.

--Please visit the website – www.uppertrinitygcd.com

This is to certify that I, Doug Shaw, posted this agenda on the bulletin board of the Administrative Offices of the District at 1859 W. Highway 199, Springtown TX 76082, and also provided this agenda to the County Clerks in Hood, Montague, Parker, and Wise Counties with a request that it be posted at or before 4:00 p.m. on the 20 of August, 2021.



Doug Shaw, General Manager

DISCLOSURE AFFIDAVIT

STATE OF TEXAS

§

UPPER TRINITY GROUNDWATER CONSERVATION DISTRICT

§

AFFIDAVIT OF JARROD REYNOLDS

Before me, the undersigned notary, on this day, personally appeared Jarrod Reynolds, a person whose identity is known to me. After I administered an oath to him, upon his oath, he said:

"My name is Jarrod Reynolds. I am capable of making this affidavit. The facts stated in this affidavit are within my personal knowledge and are true and correct.

I make the following disclosure pursuant to Section 171.004 of the Texas Local Government Code. I have a substantial interest in a business entity that affects the agenda item(s) related to the Historic Use Permit applications of Southwest Water Company, which is before the Board of Directors of the Upper Trinity Groundwater Conservation District on September 20, 2021. The business entity is my former employer, Southwest Water Company, located at 1620 Grand Avenue Parkway, Suite 140, Pflugerville, Texas, 78660. The nature and extent of the substantial interest in this business entity are as follows: funds received from the business entity exceed 10 percent of my gross income for the previous year.

Upon the filing of this affidavit with the record keeper of the Upper Trinity Groundwater Conservation District, I affirm that I shall abstain from any discussion, vote, or decision involving this business entity and from any further participation in this matter whatsoever.

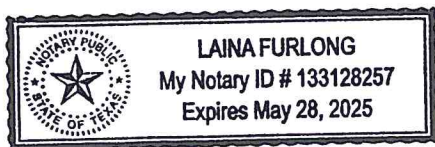
Signed this 15 day of September, 2021.



Signature of Affiant

SUBSCRIBED AND SWORN TO BEFORE ME on September 15, 2021.

Seal:



Notary Public In and for the State of Texas

My Commission expires on 5-28-2025.

The entire packet of information provided to the Board on the Historic Use Permit Applications prepared by the General Manager, applications, technical review, recommendations, proposed permits, and all other supporting information, can be found at the link below:

<https://uppertrinitygcd-my.sharepoint.com/:f:/p/kyle/EuizoTevwcNChFHRJzOL-DQBIFqgYyDHjLj36OVQrzwUTQ?e=5l0CRI>

Hard copies of this information will be maintained at the District Office as part of the permanent record and is available for review upon request.